

Press release 2006-04-02

North Sea.

Ginger has signed a Memorandum of Understanding - Joint Participation Agreement with GB Petroleum regarding certain Opportunities in the British sector of the North Sea. We believe GB Petroleum, which is based in London, and with its ex-Conoco-Phillips management team, will prove to be a definite advantage in securing a concession, possibly as early as this year. Our consultant, Dan Bendig, has extensive experience in the North Sea with Conoco and has been responsible for the execution of several exploration and appraisal projects. These projects included 3-D seismic data acquisition, processing and interpretation in addition to well planning.

Arkansas.

Searcy #2 logging and coring results showed the pay zone that we expected. However, mechanical problems with the completion will necessitate the drilling of a sidetrack or a completely new well.

Ledbetter #1 was put on production and watered out after a short period of production. We suspect the cause may be a "channel" developed in the cement behind the casing, which may have allowed salt water from another zone to invade our oil zone. This is believed to be the case with the Searcy #2, mentioned above. The operator is studying remedies.

Six additional wells are planned for Arkansas this year. These consist of three development wells and three exploratory wells.

Two additional 3-D seismic acquisition programs are also planned for this year. Based on the results of our first 3-D program, these new programs should yield up to six prospects each and drilling should begin on these prospects in 2007.

Louisiana.

Mestayer #1, Iberia Parish. Third party log evaluation of this well revealed 25 feet of natural gas pay from six different zones. The first zone that was tested yielded natural gas, but at non-commercial rates. The best zone, according to the operator will be tested in the period from April 15th to the 17th.